



# RED TOP RIG REPORT

Active Kansas Contractors - DECEMBER 14, 2017

## DRILLING RIG COUNT IN KANSAS

Active Rigs	East	West	Total		<u>KANSAS</u>	<u>12/14/2017</u>	<u>Yr Ago</u>
MIRT / RURT / Reloc	2	1	3		Active Rigs	34	45
DRLG	<u>10</u>	<u>21</u>	<u>31</u>		Pending Next Loc Assignment	<u>34</u>	<u>32</u>
<b>Totals</b>	<b>12</b>	<b>22</b>	<b>34</b>		<b>Total Active Rigs</b>	<b>68</b>	<b>77</b>
<b>Week Ago</b> 12/07/17	11	25	36	-5.6%	Shutdown - Await Drlg Contracts	25	18
<b>Month Ago</b> 11/09/17	13	28	41	-17.1%	Stacked	<u>137</u>	<u>141</u>
<b>Year Ago</b> 12/15/16	20	25	45	-24.4%	<b>Total Inactive Rigs</b>	<b>162</b>	<b>159</b>
<b>Avail Rigs West Rge:</b> 35	<b>West KS Rigs Active:</b>		62.9%		<b>Total Rigs (Active &amp; Inactive)</b>	<b>230</b>	<b>236</b>
<b>Avail Rigs East Rge:</b> 33	<b>East KS Rigs Active:</b>		36.4%		<b>Out of State Work</b>	6	4

Rig Count includes rotary rigs owned and operated by Kansas-based contractors. Source: IOGsi Red Top Weekly contacts.

### Text Abbreviations

**Headings:** **RIG** = Rig Number; **Eqp** = Rig Type (**A** = Air Rotary, **CT** = Coiled Tubing, **M** = Mud Rotary); **S** = Service Rig; **Rate** = Rig Depth Capacity; **ST** = State; **PTD** = Proposed Total Depth; **County** = County Name; **S-T-R** = Section / Township / Range; **Operator** = Operator of Record; **LEASE** = Well Number & Name

**Status:** **Drlg** = Drilling ahead at drill site; **Idle** = Rig not stacked but temporarily inactive; **MIRT** = Moving in rotary tools at drill site; **On Loc** = Rig on location; **Reloc** = Rig moving to unknown site; **RURT** = Rigging up rotary tools at drill site; **SD/Svc** = Shutdown for rig maintenance; **SD/Wea** = Shutdown for weather delay; **Stack** = Stacked; **WOL** = Waiting on next location assignment; **WOO** = Waiting on Orders; **BORE** = Unconventional Borehole

## CENTRAL / WESTERN KANSAS

<u>Contractor</u>	<u>Rig</u>	<u>Eqp</u>	<u>Rate</u>	<u>St</u>	<u>Status</u>	<u>PTD</u>	<u>County</u>	<u>S - T - R</u>	<u>Operator</u>	<u>Lease</u>
BEREDCO.....	1	M	7,000	KS	DRLG	5,000	Finney	16-23s-31W	BEREXCO LLC	1-16 Lenore
	2	M	7,000	KS	WOL	-	-	-	-	-
	10	M	7,000	KS	WOL	-	-	-	-	-
Discovery Drilling.....	1	M	5,500	KS	WOL	-	-	-	-	-
	2	M	6,500	KS	DRLG	3,700	Ellis	2-11s-17W	Anchor Bay Petroleum	1 Barbara
	3	M	5,500	KS	WOL	-	-	-	-	-
	4	M	5,500	KS	DRLG	4,325	Ness	27-20s-22W	American Warrior	1 W-D 27 Unit
Duke Drilling Co.....	1	M	7,500	KS	DRLG	5,450	Ford	33-29s-25W	Vincent Oil Corp	1-33 Norton
	2	M	7,000	KS	DRLG	4,900	Scott	36-16s-34W	Shakespeare Oil Co	7-36 Janzen
	4	M	7,500	KS	DRLG	5,700	Cheyenne	1-2s-42W	DNR Oil & Gas	42-01D Clark
	5	M	7,000	?	MIRT	-	Tite	-	-	-
	7	M	7,500	?	DRLG	-	Tite	-	-	-
	8	M	12,000	KS	WOL	-	-	-	-	-
EC Services.....	9	M	9,500	KS	DRLG	6,000	Finney	30-23s-34W	Merit Energy Co	403-W HMU
	1	M	10,000	KS	WOL	-	-	-	-	-
Fossil Drilling.....	3	M	8,000	KS	DRLG	5,200	Kiowa	15-29s-18W	Woolsey Operating Co	1 Dargel

(continued)