



RED TOP RIG REPORT

Active Kansas Contractors - AUGUST 16, 2018

DRILLING RIG COUNT IN KANSAS

Active Rigs	<u>East</u>	<u>West</u>	<u>Total</u>			<u>KANSAS</u>	<u>8/16/2018</u>	<u>Yr Ago</u>	
MIRT / RURT / Reloc	4	7	11			Active Rigs	44	36	
DRLG	<u>10</u>	<u>23</u>	<u>33</u>			Pending Next Loc Assignment	<u>34</u>	<u>40</u>	
Totals	14	30	44			Total Active Rigs	78	76	
Week Ago 08/09/18	12	30	42	+4.8%			Shutdown - Await Drlg Contracts	18	19
Month Ago 07/19/18	19	30	31	+41.9%			Stacked	<u>134</u>	<u>138</u>
Year Ago 08/17/17	15	21	36	+22.2%			Total Inactive Rigs	152	157
Available Rigs West Rge: 36						Total Rigs (Active & Inactive)			
West KS Rigs Active: 83.3%						230			
Available Rigs East Rge: 42						Out of State Work			
East KS Rigs Active: 33.3%						7			
						6			

Rig Count includes rotary rigs owned and operated by Kansas-based contractors. Source: IOGsi Red Top Weekly contacts.

Text Abbreviations

Headings: **RIG** = Rig Number; **Eqp** = Rig Type (**A** = Air Rotary, **CT** = Coiled Tubing, **M** = Mud Rotary); **S** = Service Rig;
Rate = Rig Depth Capacity; **ST** = State; **PTD** = Proposed Total Depth; **County** = County Name;
S-T-R = Section / Township / Range; **Operator** = Operator of Record; **LEASE** = Well Number & Name

Status: **Drlg** = Drilling ahead at drill site; **Idle** = Rig not stacked but temporarily inactive; **MIRT** = Moving in rotary tools at drill site;
On Loc = Rig on location; **Reloc** = Rig moving to unknown site; **RURT** = Rigging up rotary tools at drill site;
SD/Svc = Shutdown for rig maintenance; **SD/Wea** = Shutdown for weather delay; **Stack** = Stacked;
WOL = Waiting on next location assignment; **WOO** = Waiting on Orders; **BORE** = Unconventional Borehole

CENTRAL / WESTERN KANSAS

<u>Contractor</u>	<u>Rig</u>	<u>Eqp</u>	<u>Rate</u>	<u>St</u>	<u>Status</u>	<u>PTD</u>	<u>County</u>	<u>S - T - R</u>	<u>Operator</u>	<u>Lease</u>
BEREDCO.....	1	M	7,000	KS	WOL	-	-	-	-	-
	2	M	7,000	KS	WOL	-	-	-	-	-
	10	M	7,000	KS	WOL	-	-	-	-	-
Discovery Drilling.....	1	M	5,500	KS	DRLG	4,800	Logan	33-12s-36W	Fossil Resources LLC	4 Nelson
	2	M	6,500	KS	DRLG	3,350	Barton	33-19s-11W	Hupfer Operating	A-2 Burmeister A
	3	M	5,500	KS	WOL	-	-	-	-	-
	4	M	5,500	KS	DRLG	3,268	Barton	36-17s-11W	American Oil LLC	1 Bradley Unit OWWO
Duke Drilling Co.....	1	M	7,500	KS	DRLG	5,450	Clark	5-30s-25W	Vincent Oil Corp	2-5 Norton
	2	M	7,000	KS	DRLG	5,000	Thomas	27-9s-36W	Shakespeare Oil Co	1-27 Frahm Comm
	5	M	7,000	KS	DRLG	4,900	Hodgeman	3-23s-23W	American Warrior	1-3 Ruff
	7	M	7,500	OK	DRLG	?	Woods	31-29n-16W	Redland Resources	31-11 George
	8	M	10,000	KS	DRLG	3,650	Barton	31-18s-13W	F. G. Holl Company	2-31 Millard Trust
	9	M	9,500	KS	Reloc	-	-	-	Merit Energy Co	-
	20	M	10,000	KS	DRLG	11,691	Pratt	17-29s-12W	Shelby Resources	1-17H Brubaker Twin
Fossil Drilling.....	3	M	8,000	KS	DRLG	4,950	Harper	31-31s-7W	Woolsey Operating Co	1 Hostetter

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