



RED TOP RIG REPORT

Active Kansas Contractors - JUNE 21, 2018

DRILLING RIG COUNT IN KANSAS

Active Rigs	<u>East</u>	<u>West</u>	<u>Total</u>			<u>KANSAS</u>	<u>6/21/2018</u>	<u>Yr Ago</u>
MIRT / RURT / Reloc	5	14	19			Active Rigs	48	37
DRLG	<u>13</u>	<u>16</u>	<u>29</u>			Pending Next Loc Assignment	<u>29</u>	<u>34</u>
Totals	18	30	48			Total Active Rigs	77	71
Week Ago 06/14/18	13	28	41	+17.1%			Shutdown - Await Drlg Contracts	20
Month Ago 05/24/18	16	25	41	+17.1%			Stacked	<u>135</u>
Year Ago 06/22/17	13	24	37	+29.7%			Total Inactive Rigs	155
Available Rigs West Rge: 37		West KS Rigs Active: 81.1%				Total Rigs (Active & Inactive)	232	231
Available Rigs East Rge: 40		East KS Rigs Active: 45.0%				Out of State Work	5	5

Rig Count includes rotary rigs owned and operated by Kansas-based contractors. Source: IOGsi Red Top Weekly contacts.

Text Abbreviations

Headings: **RIG** = Rig Number; **Eqp** = Rig Type (**A** = Air Rotary, **CT** = Coiled Tubing, **M** = Mud Rotary); **S** = Service Rig; **Rate** = Rig Depth Capacity; **ST** = State; **PTD** = Proposed Total Depth; **County** = County Name; **S-T-R** = Section / Township / Range; **Operator** = Operator of Record; **LEASE** = Well Number & Name

Status: **Drlg** = Drilling ahead at drill site; **Idle** = Rig not stacked but temporarily inactive; **MIRT** = Moving in rotary tools at drill site; **On Loc** = Rig on location; **Reloc** = Rig moving to unknown site; **RURT** = Rigging up rotary tools at drill site; **SD/Svc** = Shutdown for rig maintenance; **SD/Wea** = Shutdown for weather delay; **Stack** = Stacked; **WOL** = Waiting on next location assignment; **WOO** = Waiting on Orders; **BORE** = Unconventional Borehole

CENTRAL / WESTERN KANSAS

<u>Contractor</u>	<u>Rig</u>	<u>Eqp</u>	<u>Rate</u>	<u>St</u>	<u>Status</u>	<u>PTD</u>	<u>County</u>	<u>S - T - R</u>	<u>Operator</u>	<u>Lease</u>
BEREDCO.....	1	M	7,000	KS	WOL	-	-	-	-	-
	2	M	7,000	KS	MIRT	5,600	Haskell	22-29s-33W	BEREXCO LLC	10-22 Powell
	10	M	7,000	KS	WOL	-	-	-	-	-
Discovery Drilling.....	1	M	5,500	KS	DRLG	3,950	Rooks	5-10s-20W	James P. Williams Entrprs	1 Lambert
	2	M	6,500	KS	Reloc	-	-	-	-	-
	3	M	5,500	KS	WOL	-	-	-	-	-
	4	M	5,500	KS	Reloc	4,150	Trego	25-13s-22W	Downing - Nelson Oil Co	2-25 Mary Pearson
Duke Drilling Co.....	1	M	7,500	KS	DRLG	4,600	Logan	22-14s-32W	Shakespeare Oil Co	1-22 Ottley
	2	M	7,000	KS	DRLG	6,000	Seward	23-33s-31W	Agricultural Energy Services	3-23 Don Thorp
	4	M	7,500	?	DRLG	Tite	-	-	-	-
	5	M	7,000	KS	DRLG	5,500	Finney	24-25s-34W	Spess Oil Co	1-24 West
	7	M	7,500	KS	Reloc	-	-	-	-	-
	8	M	6,000	KS	Idle	-	-	-	-	-
	9	M	9,500	KS	Reloc	-	-	-	-	-
20	M	10,000	KS	DRLG	11,691	Pratt	17-29s-12W	Shelby Resources	1-17H Brubaker	

(Continued)