



RED TOP RIG REPORT

Active Kansas Contractors - FEBRUARY 14, 2019

DRILLING RIG COUNT IN KANSAS

| Active Rigs | East | West | Total | | <u>KANSAS</u> | <u>2/14/2019</u> | <u>Yr Ago</u> |
|------------------------------------|-----------------------------------|-----------|-----------|---------|---|------------------|---------------|
| MIRT / RURT / Reloc | 1 | 11 | 12 | | Active Rigs | 33 | 38 |
| DRLG | <u>2</u> | <u>19</u> | <u>21</u> | | Pending Next Loc Assignment | <u>44</u> | <u>33</u> |
| Totals | 3 | 30 | 33 | | Total Active Rigs | 77 | 71 |
| Week Ago 02/07/19 | 3 | 29 | 32 | + 3.1% | Shutdown - Await Drlg Contracts | 33 | 24 |
| Month Ago 01/10/19 | 9 | 28 | 37 | - 10.8% | Stacked | <u>128</u> | <u>136</u> |
| Year Ago 02/15/18 | 11 | 27 | 38 | - 13.2% | Total Inactive Rigs | 161 | 160 |
| Available Rigs West Rge: 41 | West KS Rigs Active: 73.2% | | | | Total Rigs (Active & Inactive) | 238 | 231 |
| Available Rigs East Rge: 36 | East KS Rigs Active: 8.3% | | | | Out of State Work | 7 | 5 |

Rig Count includes rotary rigs owned and operated by Kansas-based contractors. Source: IOGsi Red Top Weekly contacts.

Text Abbreviations

Headings: **RIG** = Rig Number; **Eqp** = Rig Type (**A** = Air Rotary, **CT** = Coiled Tubing, **M** = Mud Rotary); **S** = Service Rig; **Rate** = Rig Depth Capacity; **ST** = State; **PTD** = Proposed Total Depth; **County** = County Name; **S-T-R** = Section / Township / Range; **Operator** = Operator of Record; **LEASE** = Well Number & Name

Status: **Drlg** = Drilling ahead at drill site; **Idle** = Rig not stacked but temporarily inactive; **MIRT** = Moving in rotary tools at drill site; **On Loc** = Rig on location; **Reloc** = Rig moving to unknown site; **RURT** = Rigging up rotary tools at drill site; **SD/Hol** = Shutdown Holidays; **SD/Svc** = Shutdown for rig maintenance; **SD/Wea** = Shutdown for weather delay; **Stack** = Stacked; **WOL** = Waiting on next location assignment; **WOO** = Waiting on Orders

CENTRAL / WESTERN KANSAS

| <u>Contractor</u> | <u>Rig</u> | <u>Eqp</u> | <u>Rate</u> | <u>St</u> | <u>Status</u> | <u>PTD</u> | <u>County</u> | <u>S - T - R</u> | <u>Operator</u> | <u>Lease</u> |
|-------------------------|------------|------------|-------------|-----------|---------------|------------|---------------|------------------|-------------------------|-----------------------------|
| BEREDCO | 1 | M | 7,000 | KS | DRLG | 4,900 | Finney | 27-22s-34W | BEREXCO LLC | 3-27 Bailey OE |
| | 2 | M | 7,000 | KS | Reloc | - | - | - | - | - |
| | 10 | M | 7,000 | KS | WOL | - | - | - | - | - |
| Discovery Drilling..... | 1 | M | 5,500 | KS | DRLG | 3,500 | Rooks | 12-9s-19W | Thomas M. Brown | 12 Hilgers |
| | 2 | M | 6,500 | KS | Reloc | - | - | - | - | - |
| | 3 | M | 5,500 | KS | DRLG | 4,500 | Pawnee | 17-21s-20W | Downing - Nelson Oil Co | 1-17 Thompson-Nuckolls Unit |
| | 4 | M | 5,500 | KS | WOL | - | - | - | - | - |
| Duke Drilling Co..... | 1 | M | 7,500 | KS | MIRT | 5,100 | Ford | 12-27s-24W | Ritchie Exploration | 1 KSR-Schneweis |
| | 2 | M | 7,000 | KS | Reloc | 4,750 | Reno | 12-25s-9W | ORCA Operating Co | 12-1-SWD Shoffner |
| | 4 | M | 6,000 | KS | DRLG | 4,050 | Decatur | 24-2s-27W | Arcadian Resources | 1-24 Tinley |
| | 5 | M | 7,000 | KS | WOL | - | Kearny | - | - | - |
| | 7 | M | 7,500 | KS | Reloc | 5,350 | Ford | 33-28s-23W | Vincent Oil Corp | 3-33 Frink - Reynolds |
| | 8 | M | 10,000 | KS | WOL | - | - | - | - | - |
| | 9 | M | 9,500 | KS | DRLG | 6,000 | Haskell | 35-27s-34W | Merit Energy Co | 1 Emma Ward |
| | 20 | M | 10,000 | KS | Idle | - | - | - | - | - |

(Continued)